

Scout Report sent out
 Noted in the NID File
 Location map pinned
 Approval or Disapproval Letter
 Date Completed or A or
 operations not ended
 Pin changed on location map
 Affidavit and Record of A & P
 Water Shut-Off Test
 Gas-Oil Ratio Test
 Well Log Filed

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☒

5-26-56

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☒

Small Gas Well

5-25-60 - Talked to Mr. Henderson about this well, he said he doesn't know who owns the well now but he thought there was some legal action on it - AWE.

NLS NO. 1000S	
Noted in NID File	<input checked="" type="checkbox"/>
Noted in A Sheet	<input checked="" type="checkbox"/>
Location Map Pinned	<input checked="" type="checkbox"/>
Gas-Oil Ratio	<input checked="" type="checkbox"/>
IWR for State or Fee Land	<input type="checkbox"/>
Checked by Chief	<input type="checkbox"/>
Copy NID to Field Office	<input checked="" type="checkbox"/>
Approval Letter	<input checked="" type="checkbox"/>
Disapproval Letter	<input type="checkbox"/>
COMPLETION DATA:	
Date Well Completed	5-26-56
OW	WW
GW	OS
PA	FA
Location Inspected	<input type="checkbox"/>
Bond released	<input type="checkbox"/>
State of Fee Land	<input type="checkbox"/>
LOGS FILED	
Driller's Log	4-25-56
Electric Logs (No.)	No logs run.
E	I
E-I	GR
GR-N	Micro
Lat	Mi-L
Sonic	Others

NOTICE OF INTENTION TO DRILL

OIL AND GAS CONSERVATION COMMISSION

Feb 20 1956

In compliance with Rule 6e1, notice is hereby given that it is our intention to commence the work of drilling Well No. 4, which is located 2970 ft from (S) line and 2970 ft from (E) line of S. 31 Twp. 19S R 24 E S. L. M. Wildcat (Meridian) (Field or Unit)

Grand on or about 25 day of Feb 1956

Is the well patented () Name of Owner of patent or lease W. J. Moore Jr.
Is the well patented () Address EL Cortez Hotel Los Vegas, Nevada

Public Domain () Lease No U-012151 A

Is there a regular or exception to spacing rule? Yes Has a surety bond been filed?

With whom? U.S.G.S Area in drilling unit (State or Federal)

Elevation of ground above sea level is 4773 ft. All depth measurements taken from

Top of Ground which is 0 ft above ground (Burrick Floor, Rotary Table or Kelly Manning)

Type of tools to be used Cable Proposed drilling depth 2150 ft. Objective formation

Is Top of Morrison and Dakota Sands

PROPOSED CASING PROGRAM						
Size of Casing	Height For	Grade and Type	Amount	Top	Bottom	Cementing Depths
Feet	Feet		Feet			
10 3/4	40	J55	100	5	105	5 to 106

If Production is established						
Size of Casing	Height For	Grade and Type	Amount	Top	Bottom	Cementing Depths
Feet	Feet		Feet			
5 1/2	14	J55	2150	160		2150 to 1990

AFFIDAVIT

I hereby certify under the penalty of perjury, that the information contained and statements made are to the best of my knowledge and belief, true, correct and complete.

Approved as provided for under Rule C-3(c)

C. R. Henderson
Field Supt. & Pres.
(Title or Position)
Agate Oil Co.
(Company or Operator)

February 28 1956

Commissioner

Address P.O. Box 91 Vernal, Utah

INSTRUCTIONS:

- Complete this form in duplicate and mail both copies to the Oil and Gas Conservation Commission, Rm 105, Capitol Bldg, Salt Lake City 14, Utah.
- A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.
- For information required by this form that cannot be furnished at the time said form is submitted must be furnished to the Commission as soon as available.
- Use each of them for records.

AGATE OIL INC.

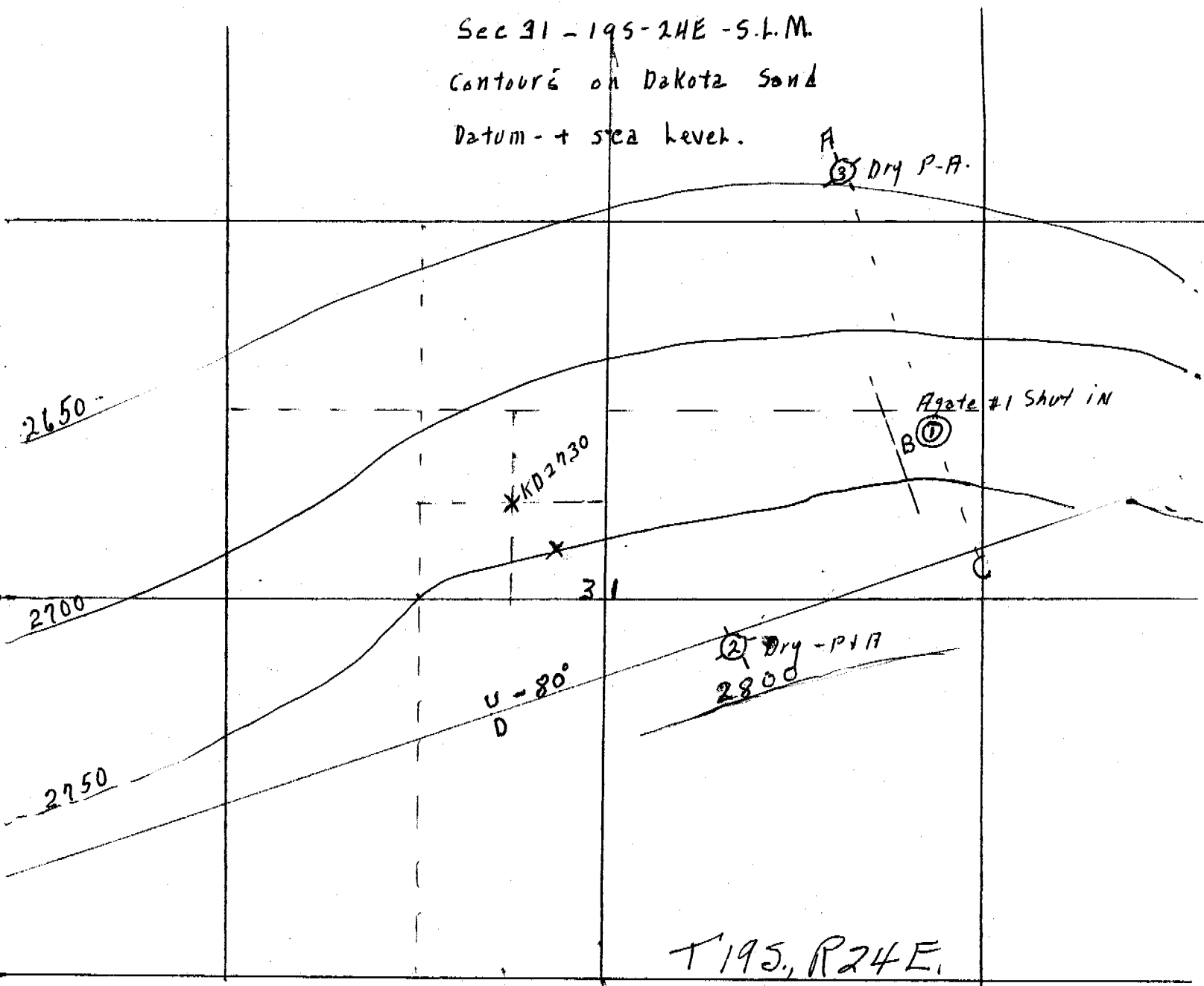
P. O. BOX 91

VERNAL, UTAH

Sec 31 - 195-24E - S.L.M.

Contouré on Dakota Sand

Datum - + sea level.



1000 FT.

C.R. Henderson

A vertical line with arrows at both ends, labeled 'N' in the center.

6

AGATE OIL INC.

P. O. BOX 91

VERNAL, UTAH

February 27, 1956

Oil and Gas Conservation Committee
Utah State Capitol Building
Salt Lake City, Utah

Gentlemen:

Application to drill a wildcat well at a location in Section 31, Township 19 S, Range 24 E., S.L.M., has been submitted to your office for your consideration. We realize that this location is not in harmony with the general regulations of your commission, however, there are many conditions which should be considered. Some of the above conditions have been discussed with Mr. Hauptman and he, while holding strongly for the regulations in general, suggested that a summary of the conditions be incorporated in a letter for your consideration. 2/25/56

The area along the south edge of the Book Mountains, and particularly in the Grand County portion drilling campaigns with little successful field development, the exceptions being the early Carbon Black Wells at Cisco Dome and the more recent Bar-X expansion on the North trend of the Uncompahgre uplift, which is some 20 miles North and East of Agate area.

The area under consideration is known to be highly lenticular and faulted and no significant trends in either sands or faulting have been proven. Some examples surrounding the area are sighted as follows:

Carter's Larsen State #1 in Sec. 2 of 20 S, R 24 E., S.L.M. had fair development of the two Dakota and upper Morrison sands, while a few hundred feet southeast Carter's Larsen State #2 had very poor or no sand development in corresponding zones and although up structure it was substantially without show of gas or oil. Then Carter drilled three additional dry tests within a half mile of #1 principally down structure and found very little correlation between any of the wells and did not develop either sand or faulting trends, and we feel sure it is their plan to propose some closer spaced drilling to unlock some of the sections of the area. Carter #1 Larsen State is approximately $3\frac{1}{2}$ miles East and a little south of Agate #1 and four miles from our proposed location.

Three or four miles southwest of ^{Agate} Age in Section 15 of 20 S., R 23 E., SLM, Three States drilled their Cullen #1 and had a small discovery in the middle Morrison sand with no upper Morrison sands present. Then they moved up structure approximately 50 feet and to the south one-half

mile where even the middle Morrison was absent and the test was plugged and abandoned.

West and North of Agate D.M. Linney and others made a Dakota discovery in Section 20 of 19 S., R 23 E. Then they moved southwest approximately one-half mile where two wells have been drilled by Linney and Zuma and R. Hough where they found a different condition in the Dakota and were plugged and abandoned.

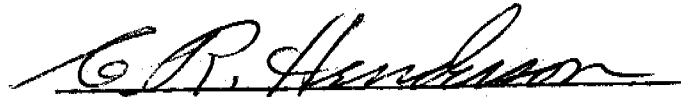
The same condition developed with Ute Royalto or Texota who drilled five tests in the Area #1 being considered a discovery in Section 31, 18 S., R 24 E. Then a well East half mile failed to produce though it was upstructure.

Agate also submits a chart with this letter showing the complete absence of sands in a well which is only a diagonal forty away from our discovery, and the third well which had some fair sand development and approximately the same distance away and one hundred feet lower structurally than #1 and the distance between 3 and 2 with a complete change of sands is only about 2750 feet.

We submit to you our opinion that the whole area and not only our own is indeed a problem area and will deserve many exceptions if it is to become properly prospected, with the hope of unlocking some of the potential we hope is there.

This summary, while not in detail, can easily be substantiated by your office and should provide justifiable reason for asking that the Commission exercise its right and power to grant exceptions to its own rule where they deem necessary to encourage continued prospecting of the area with the hope of some substantial development following.

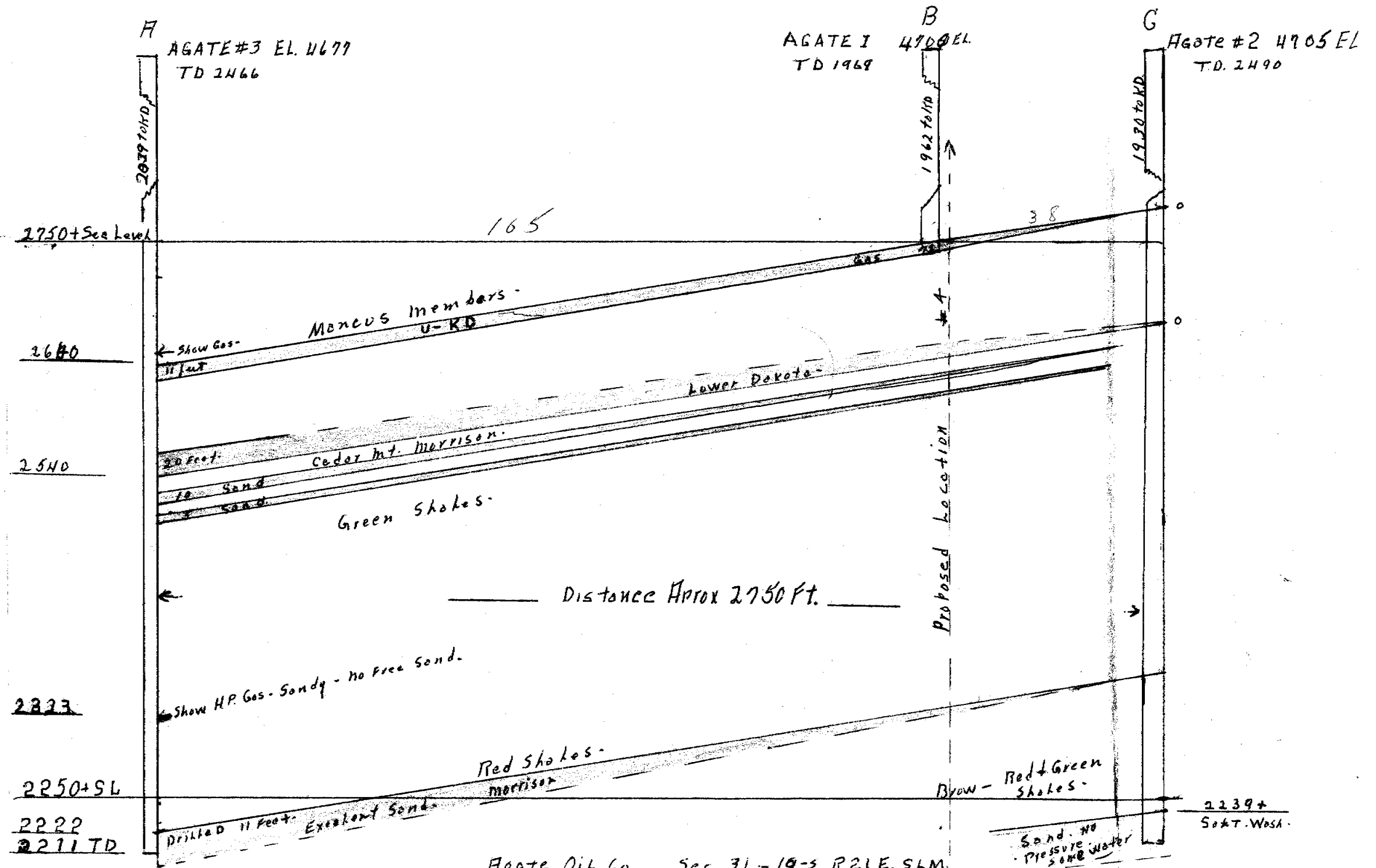
Respectfully yours,



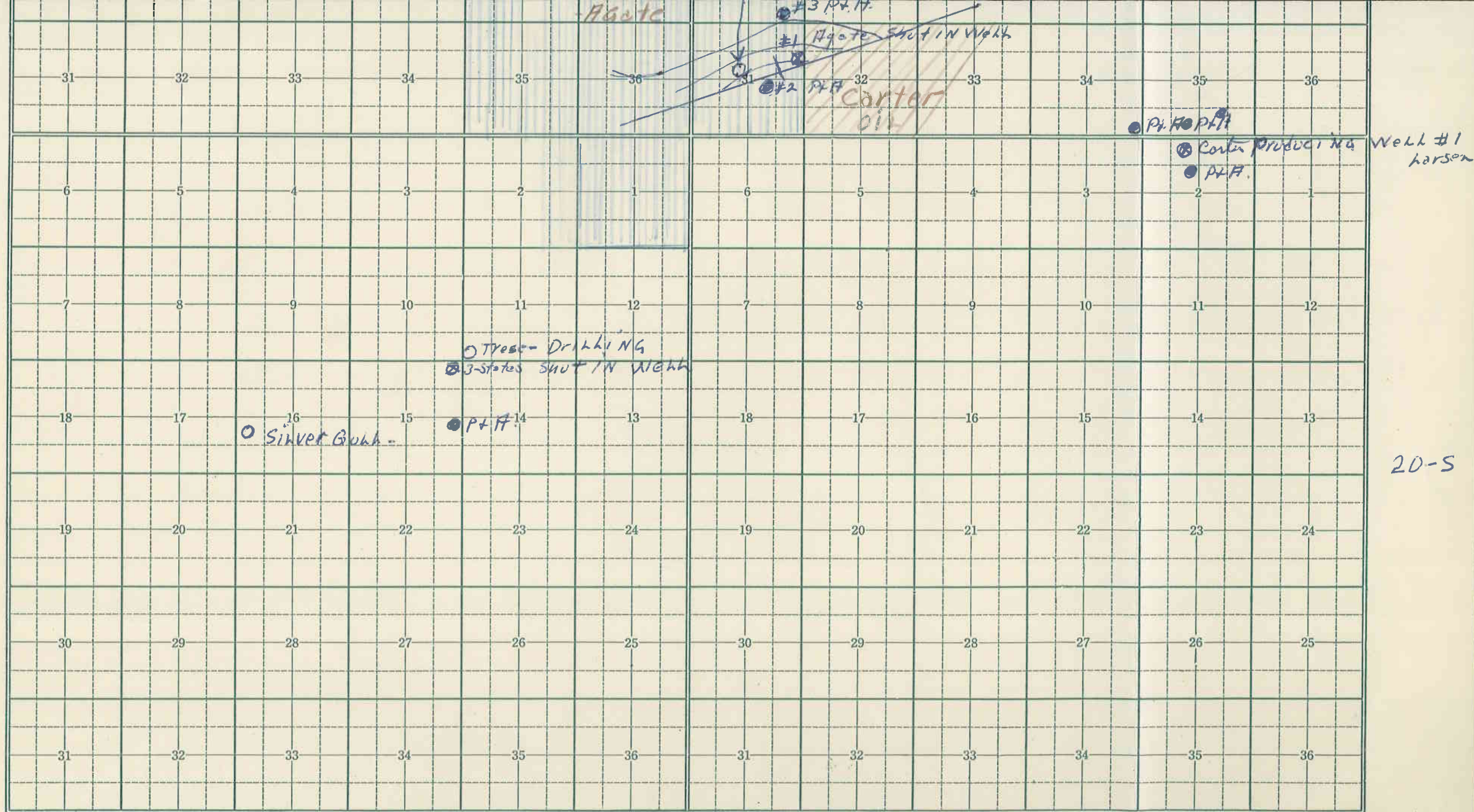
C. R. Henderson

at Covey Motel Room #103
Em 3-6781

*Brazing Service Map
also submitted, at request
of Coast, with this appln.*



Agate Oil Co. Sec 31 - 19-S R21E. SLM.
By C.R. Henderson.



AGATE OIL CO.

P.O. Box 91

Vernah - Utah.

Township 19-20 S, Range 23 & 24 E, County Grand, State Utch.

23 E

24 E

6	5	4	3	2	1	6	5	4	3	2	1
7	8	9	10	11	12	7	8	9	10	11	12
18	17	16	15	14	13	18	17	16	15	14	13
19	20	21	22	23	24	19	20	21	22	23	24
29	28	27	26	25		29	28	27	26	25	

DM LINNEY
P4A
P4A-?

STAMMING

Agate #4
proposed location

19-S

Memo for Oil & Gas Conservation Comm.

Reference is made to letter of Agate Oil Co. dated February 27, 1956 applying for exception to well spacing of their No. 3 to be located in $SE^4 NW^4$ Sec 31-19S-24E.

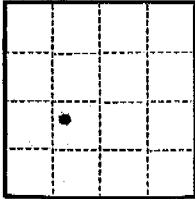
Pursuant to detailed discussion of this problem had with Mr. Henderson on Febr 25th in which maps, geologic sections and contour plots of the immediate area being considered, namely Sec 31, in the light of recent drilling on nearby acreage, the writer believes that the Dakota, as well as Morrison and Entrada are unusually lenticular.

From available geologic structural data, regional dip is N. NW, with these beds thickening as they deepen, and some even pinching out as they become shallower to S. E. Also, that drilling has proved that these beds, relative shallow, are entirely missing in some wells.

Since this appears to be the prevailing condition, thus far determined, I believe Agate Oil Co. should be given approval on this application for exception to well spacing location, and permit them to drill #3 in $C SE^4 SE^4 NW^4$ Sec 31-19S. - R24E.

Febr 28, 1956.

Chas A. Hauptman.
Petroleum Engineer



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

Salt Lake

Lease No.

G-012151-A

Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	X	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	X	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

19.

April 15 1956

Well No. 4 is located 2970 ft. from N line and 2970 ft. from E line of sec. 31

C- 2970 Sec 31 (Twp) 19 S. (Range) 8 E. (Section)

Wildcat (Siber)

(County or Subdivision)

Utah (State or Territory)

The elevation of the derrick floor above sea level is 4775 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Main Surface

Dakota 2017 Tested 118,000 cubic feet of gas 90lbs pressure against shale
Sand 2017 to 2024 Sandy shales and stringer to 2095

Cedar Mt Shales 2095 no sands

Shales no sands through morrison and to lower salt wash member

Lower Salt wash member 2545 T.D. 2555 Salty water raised 2,000 feet

Plug back to 2065 set plug 25 sacks at bottom

" " 15 " at 2131

Set bridge and plug at 2065

Set 7in casing at 2040. 40 " Circulated (20 and 23 lb casing)

Perforate Sandy zone 2017 to 2045 prepare to sand frack. 4 miles per foot.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company

Agate Oil Co

Address

P.O. 91

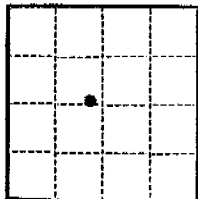
Vernal, Utah

By

C.R. Henderson

Title C.R. Henderson

Field Supt.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt LakeLease No. U-012151-A

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	<input checked="" type="checkbox"/>
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 2419 56Well No. 8-4 is located 2970 ft. from [N] line and 2970 ft. from [E] line of sec. 31C-SP-1 31 19-5 24 S.L.M.

(Sec. and Sub. No.)

(Range)

(Meridian)

Wildcat Siber ness

(Field)

Grand

(County or Subdivision)

Utah (State or Territory)The elevation of the derrick floor above sea level is 4775 ft. Grand 4773

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

T.D. 2555 in top of Salt Wash Top 2545 Salt Water Brackish

Plugged back with 25 sacks of Cement

Set plug at 2131 15 Jacks

Set 7in 20lb. casing at 2041.77 floor

Set Bridge at 2065

Cemented casing with 48 sacks cement circulated Stopped plug float at 2011

Perforated Casing with 4 holes per foot from 2017 to 2024 (McCullaough)

Driller found cement at 2007 drilled out cement to 2030.

Swabbed water and mud out.

Shut in gas pressure 740 lbs. to be Sand fracked later.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Agate Oil CoAddress P.O. Box 91 Vernal, UtahBy W. R. HendersonTitle Field Supt.
C. R. Henderson

THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

August 27, 1956

WR
Agate Oil Company
P. O. Box 91
Vernal, Utah

Gentlemen:

It has come to the attention of this office that Well No. 4, which was drilled by you on Section 31, Twp. 10 S., Range 24 E., Grand County, has been completed, plugged and abandoned, or shut down as of about 5/26/56, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT

CBF:ro

October 31, 1956

Agate Oil Company
P. O. Box 91
Vernal, Utah

Gentlemen:

On August 27, 1956, the following letter was sent to you by this office:

"It has come to the attention of this office that Well No. 4, which was drilled by you on Section 31, Township 19 South, Range 24 East, Grand County, has been completed, plugged and abandoned, or shut down as of about May 26, 1956.

Rule C-5 (a), General Rules and Regulations and Rules of Practice and Procedure, Utah Oil and Gas Conservation Commission, provides that within 90 days after the suspension of operations, abandonment of, or the completion of any well drilled for the production of oil or gas and within 90 days after the completion of any further operations on it, if such operations involved drilling deeper or drilling or re-drilling any formation, the well log shall be filed with the Commission, as well as a copy of the electric and radioactivity logs, if run.

If our information is correct, will you please forward the well log or logs to this office as required by the above mentioned rule. If our information is not correct, will you so notify us."

It would be greatly appreciated if the enclosed form OGCC-3, Log of Oil or Gas Well, could be completed, in duplicate, and returned to this office as soon as possible.

Yours very truly,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
SECRETARY

CBF:en

STATE OF UTAH
OIL AND GAS CONSERVATION COMMISSION
LOG OF OIL OR GAS WELLFrom Copy of Log. mailed to
Utah State Conservation Board
April 15-1956 - USGS Form
8 11 24-1956Well No. 4, which is located 2970 ft. from (N/S) line and 2570 ft. from (E/W)
line of Section 31, Twp. 19S, R. 24E, SLM, Wildcat, Grand.
(Meridian) (Field or Unit) (County)The information given herewith is a complete and correct record of the well and all work
done thereon so far as can be determined from all available records as of March 12, 1957
and is to be kept confidential until _____, 19____. (See Rule C-5).Drilling operations were (completed) (suspended) (abandoned) on April 24, 1956Date: Mar. 12, 1957. Signed: C. R. Hendon Title: Mgr.
For testing + to be sand fracked.Company: Hyatt Oil Co.

OIL OR GAS SANDS OR ZONES

No. 1, from 2017 to 2095 No. 3, from _____ to _____
No. 2, from 2545 to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS OR ZONES

No. 1, from 2545 to 2555 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size of Hole	Size Casing	Weight per ft.	Threads per Inch	Make	Amount	Kind of Shoe	Set & Pelled from	Perforated from to	Purpose
12	10 3/4	40 lb	8 Round	J 55	100				Surface
9"	7"	20 lb	8 Round	J 55	2,041 m	Texas		2017-2045	Production

MUDGING AND CEMENTING RECORD

Size Casing	Where Set	Number of Sacks of Cement	Method Used	Mud Gravity	Amount of Mud Used
7"	2041.77	48	Circulated		30 Sacks sol.

TOOLS USED

Cable Tools were used from 0 to 2555 and from _____ to _____
Rotary Tools were used from _____ to _____ and from _____ to _____

PRODUCTION

Put to producing: _____, 19____.

OIL WELLS: The production during the first 24 hours was _____ barrels of liquid of which
% was oil; % was emulsion; % was water; and %
was sediment. Gravity: _____GAS WELLS: The production during the first 24 hours was 288 MCF plus 0
barrels of liquid hydrocarbon. Shut in Pressure 240 lbs. Length of time shut in 24 hrs.

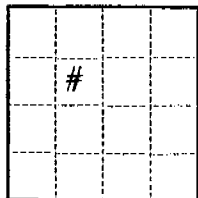
FORMATION RECORD

From	To	Thickness in feet	Formation	From	To	Thickness in feet	Formation
0	2017	2017	Hard Manganese				
2017	2095	78	Dark Red				
2095	2545	450	Morrison				
2545	2555	10.7 D	Salt Wash				

HISTORY OF WELL

Well Suspended For Sand Frack - Perforated With
4 holes per foot From 2017 to 2045 -
Shut in until Market Available -

Utah State Oil & Gas Cons. Comm.

Budget Bureau 42-R358.3.
Approval expires 12-31-55.
Salt Lake

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____

Lease No. U-012151

Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	#		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 26, 1957

Well No. Agate #4 is located 2970 ft. from ~~N~~ line and 2970 ft. from ~~E~~ line of sec. 31
 C-SE $\frac{1}{4}$ - SE $\frac{1}{4}$ - NW $\frac{1}{4}$ Sec. 31 19S 21E S.L.M.
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
 Wildcat Grand Utah
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4775 ft. Ground 4773

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Fracture formation through preforations from 2017 to 2024 with 5000 gal. diesel fuel. Additives 4800 lbs Sand - 30 boxes jell and internal breaker. Hot oil injection method. Plan to use Halliburtons T 10 twins and T 10 AC sand proportioner.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Agate Oil Co.

Company _____

P.O. Box 91

Address _____

Vernal, Utah

By *C. R. Henderson*

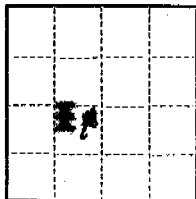
Title Field Supt.

(SUBMIT IN TRIPLICATE)

Land Office

Lease No. **012151 A**

Unit



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

COV
7-12-57

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING X
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
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NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 30 1957, 19

Well No. 1 is located 2970 ft. from 100 ft line and 2970 ft. from E line of sec. 31

2-28 SE NW
(1/4 Sec. and Sec. No.)

19 S
(Twp.)

24 E
(Range)

S. J. M.
(Meridian)

Wildcat
(Field)

Grand
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4775 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Cleaned out 300 feet accumulated distillate, ran 2130 feet 2 in upset tubing.
Sand oiled fracked with following

2500 gallons diesel oil fill and broke formation at 2,500 lbs
fell off to 2,100 lbs, cut pumps pressure 2 minutes fell to 1100 approx.

Fracked with 5,000 gallons hot diesel 5,000 lbs sand 1500 lbs jell
and breaker fluid maximum pressure build up 2500 lbs.

Shot in 20 hrs

Well cleaned itself and flowed back 3,000 gallons diesel

Flowed 32 hours gas at 15 lbs side static pressure through 2 inch tubing

Killed well with aquagel to fish out packer

Swabbed 2,000 feet of mud before any gas began flowing, swabbed dry for three days

Well on test flowings at 4 lbs side static pressure 2 inch tubing

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Well still blowing some mud and diesel. Testing and blowing occasionally.

Company

Agate Oil Co.

Address

P.O. Box 91

Vernal, Utah

By

C.R. Henderson

Title

Pres.

July 12, 1965

Agate Oil Company
P. O. Box 91
Vernal, Utah

Re: Well No's. Gov't #1 and Fed. #4
Sec. 31, T. 19 S., R. 24 E.,
Grand County, Utah

Gentlemen:

On July 7, 1965, a visit was made to the above locations and it was observed that the well sites required a sign for identification purposes. The #4 well site had some debris scattered about which should be removed.

Your attention in correcting this situation will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:cm

cc: Rodney Smith
U. S. Geological Survey
9416 Federal Building
Salt Lake City, Utah

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah, 84111

December 7, 1965

Fidelity & Deposit Company of Maryland
1st City National Bank Building
Houston, Texas

Gentlemen:

According to our records your company is the surety on a \$5,000 lessee's bond which was filed October 3, 1961, to cover all operations on Federal lease Utah 035175, now terminated. Transmountain Production Company is the principal on this bond.

Agate Oil Company drilled well 4, SE1/4 sec. 31, T. 19 S., R. 24 E., Grand County, Utah, during 1956 and 1957 on the subject lease. By assignment approved effective June 1, 1961, Transmountain Production obtained the subject lease and by letter dated October 4, 1961, from Transmountain they indicated that they assumed responsibility for the well.

By letters dated August 31, 1964, and certified letters dated December 22, 1964, and July 14, 1965, and August 17, 1965, we requested Transmountain to complete the well and submit delinquent reports. In our last letter we requested that the well be plugged since the lease had terminated and we allowed them 90 days in which to plug the well. To date we have had no reply from Transmountain Production Company and no indication that the well has been plugged.

Accordingly, we request that you, as surety, take action to fulfill the obligations of the lessee and comply with the terms of the lease and the Oil and Gas Operating regulations. Before any plugging work is commenced we must approve the plugging program.

If we can be of any assistance in this matter, please call on us.

Sincerely yours,

RODNEY A. SMITH

Rodney A. Smith,
District Engineer

cc: Transmountain Production Company
San Jacinto Building
Houston 2, Texas

cc: State Of Utah
Oil and Gas Conservation Commission
348 East South Temple
Salt Lake City, Utah

Casper